ENERGYNORTH NATURAL GAS, INC.
d/b/a NATIONAL GRID NH
DG 10-041
Staff Response to OCA Data Request
Set 1

Date Received: January 7, 2011 Date of Response: March 31, 2011

Request: OCA 1-3 Witness: George R. McCluskey

REQUEST:

Please reference Mr. McCluskey's Testimony at page 18, lines 18-20. Mr. McCluskey states that "The explanation for why the [Granite Ridge] contract has not been utilized in the recent past should be provided in the Docket for the 2010/11 winter cost of gas proceeding." To Mr. McCluskey's knowledge, did the Company provide that explanation during the proceedings in Docket DG 10-230? If so, what was the Company's explanation?

RESPONSE:

The Company responded to Staff discovery on the issue. It argued that sendout requirements that exceeded the Company's pipeline capacity were met using less-expensive Company-owned supplemental resources. See response to Staff 1-10.

ENERGYNORTH NATURAL GAS, INC.
d/b/a NATIONAL GRID NH
DG 10-230

National Grid NH's Responses to
Staff's Data Requests – Set #1

Date Request Received: September 14, 2010
Request No.: Staff 1-10

Date of Response: September 23, 2010
Witness: Theodore Poe, Jr.

REQUEST: Re. Pg 9, lines 4-12, Poe testimony. Provide a schedule showing by month (Dec. - Feb.) contracted Granite Ridge peaking volumes used to meet ENGI demand during the past three peak periods.

RESPONSE: The Company did not purchase any contracted Granite Ridge peak volume any of the past three peak periods.

For the 2007/08 peak period, the coldest day occurred on January 3, 2008 with an observed 65 effective degree days ('EDD') (the Company's design day at the time was 80 EDD). Sendout requirements that exceeded the Company's pipeline capacity were met using less-expensive Company-owned supplemental resources.

For the 2008/09 peak period, the coldest day occurred on January 15, 2009 with an observed 64 effective degree days ('EDD') (the Company's design day at the time was 80 EDD). Sendout requirements that exceeded the Company's pipeline capacity were met using less-expensive Company-owned supplemental resources.

For the 2009/10 peak period, the coldest day occurred on January 29, 2010 with an observed 64 effective degree days ('EDD') (the Company's design day at the time was 80 EDD). Sendout requirements that exceeded the Company's pipeline capacity were met using less-expensive Company-owned supplemental resources.